



August 22, 2025

Via eFiling

Ms. Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Northern Natural Gas Company

Northern Lights 2025 Docket No. CP24-60-000 Biweekly Status Report No. 13

Dear Ms. Reese:

Pursuant to Condition 8 of the Order Issuing Certificate and Approving Abandonment issued by the Federal Energy Regulatory Commission February 19, 2025, Northern Natural Gas (Northern) hereby submits for filing in the above-referenced docket its biweekly environmental inspector report for the period ending August 17, 2025.

Any questions regarding the filing should be directed at the undersigned at (402) 398-7138.

Respectfully submitted,

/s/ Donna Martens

Donna Martens Senior Regulatory Analyst Northern Natural Gas Company Northern Lights 2025 Expansion

Northern Natural Gas Company Northern Lights 2025 (CP24-60-000) Biweekly Status Report No. 13 Period Ending August 17, 2025

PROJECT DESCRIPTION

Northern Natural Gas (Northern) will construct and operate the Project, which will consist of (1) a 3.00-mile extension of its 36-inch-diameter Lake Mills to Albert Lea E-line; (2) a 2.42-mile extension of its 30-inch-diameter Elk River 3rd branch line; (3) a non-contiguous 1.90-mile extension of its 30-inch-diameter Farmington to Hugo C-line¹; (4) a 1.28-mile extension of its 8-inch-diameter Tomah branch line loop; (5) minor modifications to its existing La Crescent compressor station; and (6) aboveground facilities including a launcher, receiver and tie-in valve settings. All Project components are located in various counties in Minnesota and Wisconsin.

FEDERAL AUTHORIZATION STATUS

Northern has received all federal and state permits required under federal law for the Project.

Lake Mills to Albert Lea E-line

Northern will construct and operate an approximately 3.00-mile extension of its 36-inch-diameter MNM80105 Lake Mills to Albert Lea E-line in Freeborn County, Minnesota. Northern will remove the existing aboveground valve setting located in Section 16, Township 101 North, Range 22 West (Section 16, T101N, R22W), Freeborn County, Minnesota. Northern will construct and operate an aboveground valve setting at the terminus of the new extension on the north side of 165th Street in Section 33, T102N, R22W, Freeborn County, Minnesota.

Environmental Training

One contractor will construct the Lake Mills to Albert Lea E-line and associated aboveground facilities. The environmental training totals listed below reflect all training conducted to date for this component.

On-site Contractor: K & K, Inc. (K&K)

Overall Construction Start Date: Commenced April 21, 2025

Environmental Training Conducted: This reporting period: 0 Total to date: 40

Construction Status: K&K continued trenching for 36-inch-diameter mainline pipe north of 140th Street. K&K continued sandblasting and coating mainline pipe south of 165th Street. K&K completed restoration of the north roadside ditch at the 140th Street road crossing. K&K continued the tie-in for 36-inch-diameter mainline pipe north of County Road 80/154th Street². K&K pushed subsoil off the right of way (ROW) and pulled back the subsoil onto the ROW, south of 140th Street at Milepost (MP) 31.83. K&K continued removing topsoil over the D-line south of 140th Street. K&K continued backfilling the mainline trench north of County Road 80/154th Street. K&K continued fabrication of 36-inch-diameter tie-in piping north of 165th Street at MP 34.2. K&K continued sandblasting and coating tie-in welds north of 140th Street. K&K

¹ The total pipeline length of the Farmington to Hugo C-line extension was reduced from 1.91 miles to 1.90 miles as described in Northern's implementation plan and response to the conditions of the order (condition 5) filed with the Federal Energy Regulatory Commission (FERC) March 6, 2025.

² County Road 80 is also referred to as 154th Street.

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continued trenching for mainline pipe north of County Highway 9/135th Street³. K&K continued lowering-in 36-inch-diameter mainline pipe north of County Highway 9/135th Street. K&K completed restoration of the south roadside ditches for the County Road 80/154th Street road crossing and 140th Street road crossing. K&K continued lowering-in 36-inch-diameter mainline pipe north of County Road 80/154th Street. K&K commenced bringing the ROW to grade south of 140th Street. K&K completed the trench tie-in for mainline pipe at MP 33.31 north of County Road 80/154th Street. K&K commenced backfilling the mainline trench north of County Highway 9/135th Street at MP 31.37. K&K commenced bringing subsoil to grade south of County Road 80/154th Street. K&K completed installation of test leads for the mainline pipe south of County Road 80/154th Street at MP 33.18.

Construction Modifications:

No construction modifications occurred during this reporting period.

Stream Crossings and Environmentally Sensitive Areas

No stream crossings or other environmentally sensitive areas were impacted during this reporting period.

Rain Events

Three rain events of 0.50 inch or greater occurred during this reporting period. One rain event of 1.59 inches occurred August 10, 2025. One rain event of 0.69 inch occurred August 11, 2025. One rain event of 1.03 inches occurred August 17, 2025. To date, the project has received 29.92 inches of precipitation.

Activity	Start Date	Completed	Notes
Survey	4/16/2025	99%	Survey is ongoing
Clearing	N/A	N/A	N/A
Grading	4/21/2025	5/30/2025	Grading is complete
Stringing	5/5/2025	5/19/2025	Stringing is complete
Welding	5/16/2025	97%	Welding is ongoing
Ditching	6/6/2025	71%	Ditching is ongoing
Lower-in	6/6/2025	67%	Lowering-in is ongoing
Backfill	6/6/2025	44%	Backfill is ongoing
Topsoil			
Restoration			
Removal of			
existing E-line	5/15/2025	15%	K & K completed excavation
tie-over valve	0/10/2020	1070	Transfered excavation
setting			
New Lake Mills			
tie-in valve	6/15/2025	15%	K & K completed excavation
setting			
Clean-up			
Seeding	6/17/2025	20%	Seeding is ongoing
*Completed total	s include either	percentage comp	pleted or date all completed. All totals are approximate.

Two-Week Projection

- 1. Continue welding line pipe
- 2. Continue sandblasting and coating
- 3. Continue trenching
- 4. Continue lowering-in
- 5. Continue backfill

³ County Highway 9 is also referred to as 135th Street.

Lake Mills to Albert Lea E-line Related Spill

No spills occurred during this reporting period.

Elk River 3rd Branch Line

Northern will construct and operate an approximately 2.42-mile extension of its 30-inch-diameter MNB87703 Elk River 3rd branch line in Washington County, Minnesota. The new extension will be tied in below ground approximately 260 feet north of the current terminus in Section 36, T32N, R21W, Washington County, Minnesota; the existing aboveground valve setting located on the east side of July Avenue in Section 36, T32N, R21W, Washington County, Minnesota, will be removed. The downstream tie-in to both Northern's 20-inch-diameter MNB87701 Elk River branch line and 20-inch-diameter MNB87702 Elk River loop will be completed with a new valve setting at the west side of Henna Avenue North in Section 3, T31N, R21W, Washington County, Minnesota.

Environmental Training

One contractor will construct the Elk River 3rd branch line extension. The environmental training totals listed below reflect all training conducted to date for this component.

On-site Contractor: Otis Minnesota Services, LLC (Otis) Overall Construction Start Date: Commenced April 24, 2025

Environmental Training Conducted⁴: This reporting period: 4 Total to date: 90

Construction Status:

Otis continued welding and coating the line pipe. Otis completed welding bore pipe on horizontal directional drills (HDD). Mears Group Inc. (Mears), a third-party HDD sub-contractor of Otis, commenced the ream pass of HDD P4-5 and completed the pipe pull for HDD P4-2. Mears had a 1,096-gallon inadvertent release (IR) of drilling fluid on HDD P4-5 in an upland area near MP 2.93 August 12, 2025. The IR was contained with silt fence and cleaned with hand tools and a hydro vacuum truck. The day after HDD P4-5 clean-up was complete, Northern and the contractor noticed multiple sink holes forming along the HDD P4-5 path. The contractor installed silt fence around the sink hole path as a safety precaution. Northern and the contractor are closely monitoring the sink holes for any changes and will request a variance for additional workspace to repair the sink holes once P4-5 HDD is complete.

The HDD noise report is attached. All sound levels are recorded as dBA.

Construction Modifications: There were no construction modifications during this reporting period.

Stream Crossings and Environmentally Sensitive Areas

Wetland feature ERT-W34 crossed by HDD June 29, 2025.

Wetland feature ERT-W14 crossed by HDD July 30, 2025.

Rain Events

Two rain events of 0.50 inch or greater occurred during this reporting period. One rain event of 1.00 inch

⁴ The same contractor and crews are constructing the Elk River 3rd branch line and Farmington-to-Hugo C-Line extension projects. The numbers reflect the training provided to the one contractor and any subcontractors; however, are double counted between the two projects.

occurred August 9, 2025. One rain event of 3.10 inches occurred August 16, 2025. To date the project has received 18.43 inches of precipitation.

Elk River 3rd Bra	nch Line Constru	ction Progress	
Activity	Start Date	Completed	Notes
Survey	4/10/2025	5/2/2025	Primary survey is complete
Clearing	4/28/2025	5/10/2025	Clearing is complete
Grading	5/6/2025	6/7/2025	Grading is complete
Stringing	5/15/2025	6/21/2025	Stringing is complete
Welding	5/16/2025	69%	Welding is ongoing
Ditching	7/9/2025	34%	Otis continued ditching
HDD ERT P4-1			
HDD ERT P4-2	7/15/2025	8/15/2025	Mears completed the HDD
HDD ERT P4-3	5/22/2025	6/14/2025	Mears completed the HDD
HDD ERT P4-4			
HDD ERT P4-5	6/20/2025	43%	Mears commenced the 28-inch-diameter ream pass
HDD ERT P4-6	6/20/2025	6/25/2025	Mears completed the HDD
HDD ERT P4-7	7/01/2025	7/3/2025	Mears completed the HDD
Lower-in	7/9/2025	33%	Otis continued lowering-in
Backfill	7/9/2025	27%	Otis continued backfill
Topsoil	7/28/2025	10%	Otis commenced restoration
Restoration			
Existing Elk			
River tie-over			
valve setting to			
be removed			
New Elk River			
tie-in valve			
setting			
Clean-up			
Seeding			stad ou data all compulated. All tatala are annuacionat-
*Completed totals	s include eitner p	ercentage comple	eted or date all completed. All totals are approximate.

Two-Week Projection

- 1. Continue welding, sandblasting and coating
- 2. Complete HDD P4-5
- 3. Commence HDD P4-1 and HDD P4-4
- 4. Continue stopple bypass at MP 1.0
- 5. Continue ditching, lowering-in and backfill
- 6. Continue restoration

Elk River 3rd Branch Line Related Spill

One spill occurred during this reporting period. On August 8, 2025, a spill of 0.3 gallon of hydraulic fluid occurred due to a cracked hydraulic hose fitting on an excavator. The spill was cleaned up immediately and all contaminated material was stored in contamination barrels onsite. The quantity did not meet the reporting threshold for Minnesota.

Farmington to Hugo C-Line Extension

Northern will construct and operate a non-contiguous 1.90-mile extension of its 30-inch-diameter Farmington to Hugo C-line in Washington County, Minnesota. The new extension will be tied in below ground within Northern's existing Hugo compressor station in Section 6, T31N, R20W, Washington County, Minnesota. The downstream tie-in to Northern's 24-inch-diameter MNM86501 B-line will be

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completed at a new below-ground⁵ valve setting in Section 7, T31N, R20W, Washington County, Minnesota.

Environmental Training

One contractor will construct the Farmington to Hugo C-line extension and associated aboveground facilities. The environmental training totals listed below reflect all training conducted to date for this component.

On-site Contractor: Otis Minnesota Services, LLC (Otis)

Overall Construction Start Date: May 3, 2025

Environmental Training Conducted⁴: This reporting period: 4 Total to date: 90

Construction Status:

Otis continued hydro-vacuum excavation and completed the 24-inch-diameter hot tap within the Hugo compressor station. Otis completed topsoil segregation on the Farmington-Hugo C-Line extension. Otis completed seeding and mulching all stored stockpiles. Otis restored topsoil up to a travel lane from MP 1.88-MP 1.52. Otis continued stringing and welding line pipe. Otis continued stringing the bore pipe. Otis continued sandblasting line and bore pipe. Otis completed setting up the sound wall for HDD P4-1. Otis continued ditching, lowering-in and backfill on the south side of the Minnesota Department of Natural Resources (MDNR) property. Otis continued the topsoil restoration.

The young eagles have left the nest and are freely flying greater than half a mile from the nest. The restrictions have been lifted within the previous buffer.

Construction Modifications: There were no construction modifications during this reporting period.

Stream Crossings and Environmentally Sensitive Areas

No stream crossings or other environmentally sensitive areas were impacted during this reporting period.

Rain Events

Two rain events of 0.50 inch or greater occurred during this reporting period. One rain event of 0.85 inch occurred August 9, 2025. One rain event of 2.75 inches occurred August 17, 2025. To date the project has received 18.67 inches of precipitation.

Farmington to Hu	go C-Line Con	struction Progress	
Activity	Start Date	Completed	Notes
Survey	4/26/2025	5/5/2025	Survey is complete
Clearing	5/3/2025	5/9/2025	Clearing is complete
Grading	6/9/2025	8/15/2025	Grading is complete
Stringing	6/18/2025	90%	Stringing is ongoing
Welding	6/20/2025	90%	Welding is ongoing
Ditching	7/24/2025	18%	Otis continued ditching
HDD FAR P4-1			
HDD FAR P4-2			
Lower-in	7/24/2025	18%	Otis continued lowering-in
Backfill	7/28/2025	18%	Otis continued backfill

⁵ As described in Northern's implementation plan and response to the conditions of the order (condition 5) filed with FERC March 6, 2025, the new downstream valve setting for the Farmington to Hugo C-line extension will be below ground in accordance with the landowner's request rather than aboveground as originally proposed.

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Topsoil Restoration	7/1/2025	10%	Otis continued topsoil restoration
Hugo compressor station launcher and valves	5/22/2025	65%	Otis continued hydro-vacuum activities and completed the hot tap.
Farmington tie- over valve setting	6/17/2025	50%	Otis completed installation of the valve.
Clean-up Seeding			
*Completed totals	include either	percentage compl	eted or date all completed. All totals are approximate.

Two-Week Projection

- 1. Continue hydro-vacuum excavation and start backfilling in the Hugo compressor station
- 2. Continue stringing
- 3. Continue welding
- 4. Continue sandblasting and coating
- 5. Commence HDD P4-1 and HDD P4-2
- 6. Continue ditching
- 7. Continue lowering-in
- 8. Continue backfill
- 9. Continue restoration

Farmington to Hugo C-line Related Spill Totals

No spills occurred during this reporting period.

Tomah Branch Line Loop

Northern will construct and operate an approximately 1.28-mile extension of its 8-inch-diameter WIB11902 Tomah branch line loop in Monroe County, Wisconsin. The new extension will be tied in below ground to the current terminus of the Tomah branch line loop in Section 1, T17N, R4W, Monroe County, Wisconsin, and the existing tie-in valve setting and receiver facility at this location will be removed. The down-stream tie-in to Northern's 6-inch-diameter WIB11901 branch line is located in Section 6, T17N, R3W, Monroe County, Wisconsin.

Environmental Training

One contractor will construct the Tomah branch line loop. The environmental training totals listed below reflect all training conducted to date for this component.

On-site Contractor: K & K, Inc. (K&K)

Overall Construction Start Date: Commenced May 12, 2025

Environmental Training Conducted: This reporting period: 6 Total to date: 49

Construction Status: K&K completed ditching and lowering-in of the pipeline. American Hydrovac, Inc (American Hydro), continued working on the Tomah tie-over valve setting. K&K continued installation of trench breakers. K&K completed the tie-ins near MP 2.25 and MP 2.41. K&K commenced cleanup. K&K commenced final restoration. K&K commenced installation of permanent slope breakers. K&K completed running brush pipeline inspection gauges and smart tool. American Hydro commenced hydro seeding. K&K completed installation of all trench breakers. K&K completed installation of split tee at tie in location.

Construction Modifications: There were no construction modifications during this reporting period.

Stream Crossings and Environmentally Sensitive Areas

No stream crossings or other environmentally sensitive areas were impacted during this reporting period.

Rain Events

One rain event of 0.50 inch or greater occurred during this reporting period. One rain event of 0.70 inch occurred August 10, 2025. To date, the project has received 20.55 inches of precipitation.

Activity	Start Date	ruction Progress Completed	Notes							
Survey	4/22/2025	98%	Survey is ongoing							
Clearing	5/14/2025	5/23/2025	Clearing is complete							
Grading	5/16/2025	8/2/2025	Grading is complete							
Stringing	6/2/2025	7/9/2025	Stringing is complete							
Welding	6/3/2025	90%	Welding is ongoing							
Ditching	7/9/2025	8/4/2025	Ditching is complete							
HDD TBL P4-1	7/15/2025	7/16/2025	P4-1 is complete							
HDD TBL P4-2	7/7/2025	7/12/2025	P4-2 is complete							
Lower-in	7/10/2025	8/4/2025	Lowering-in is complete							
Backfill	7/14/2025	95%	Backfill is ongoing							
Topsoil	8/9/2025	7%								
Restoration										
Remove Tomah branch line loop receiver facility	6/11/2025	15%	K & K completed excavation							
Remove Tomah Tie-over valve setting	6/12/2025	35%	K & K completed excavation							
Clean-up	8/9/2025	10%	Clean-up ongoing							
Seeding	8/14/2025	15%	Seeding ongoing							
*Completed total	s include either	percentage comp	leted or date all completed. All totals are approximate.							

Two-Week Projection

- 1. Complete tie-ins
- 2. Complete welding
- 3. Complete sandblasting and coating
- 4. Continue cleanup and seeding
- 5. Complete pressure test
- 6. Continue removal of Tomah tie-over valve setting
- 7. Continue removal of Tomah branch line loop receiver facility

Tomah Branch Line Loop Related Spill Totals

No spills occurred during this reporting period.

La Crescent Compressor Station

Northern will complete minor aboveground facility modifications within its existing La Crescent compressor station facility. The site is located in Section 16, T104N, R5W, Houston County, Minnesota. The facility modifications will consist of replacing the current blind flanges with compressor cylinder end caps; Northern will not complete any ground disturbance at this site and all work will be completed inside the compressor building. There will be no change to the horsepower or emissions at the facility as a result of the Project.

Environmental Training

Archrock Services LP (Archrock) will make the modifications at the La Crescent compressor station. The environmental training totals listed below reflect all training conducted to date for this component.

On-site Contractor: Archrock

Overall Construction Start Date: July 22, 2025

Environmental Training Conducted: This reporting period: 0 Total to date: 2

Construction Status: Archrock did not perform any work during this reporting period. Northern sent the compressor head supports to Northern's machine shop to modify the supports to fit the new compressor cylinder end caps. Northern has scheduled the supports to be shipped back to the project site and Archrock will complete the compressor cylinder end cap replacement August 27, 2025.

Construction Modifications: There were no construction modifications during this reporting period.

Stream Crossings and Environmentally Sensitive Areas

No stream crossings or other environmentally sensitive areas were impacted during this reporting period.

Rain Events

No rain event of 0.50 inch or greater occurred during this reporting period.

La Crescent Compressor Station Modifications Construction Progress													
Activity Start Date Completed Notes													
Compressor modifications 7/22/2025 10% Compressor modifications are ongoing													
*Completed totals include either percentage completed or date all completed. All totals are approximate.													

Two-Week Projection

- 1. Modify the existing supports
- 2. Complete modifications

La Crescent Compressor Station Related Spill Totals

No spills occurred during this reporting period.

PROJECT-WIDE AGENCY COMMUNICATIONS AND SITE VISITS

No project-wide agency communications or site visits occurred during this reporting period.

PROJECT-WIDE LANDOWNER CONCERNS

No project-wide landowner concerns were raised during this reporting period.

PROJECT-WIDE NON-COMPLIANCE CONCERNS

As noted in the construction status section above for the Lake Mills to Albert Lea E-line extension, on August 4, 2025, K&K had a minor off-ROW event. K&K was operating equipment near the ROW boundary when some of the spoil pile material spilled over off the ROW. The site has been experiencing higher than average rainfall resulting in very saturated soils. The combined weight of the equipment along

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with the saturated soils caused mud to extend approximately three feet beyond the ROW. K&K used equipment and hand shoveling to remediate all off-ROW debris.

PHOTOS

Lake Mills to Albert Lea E-line



Facing southwest at MP 33.31, K&K completing tie-in



Facing south at MP 31.83, K&K cleaning an off-ROW incident



Facing south at MP 32.3, K&K removing topsoil over D-line north of 140th Street



Facing north at MP 33.4, K&K backfilling trench north of County Road 8/154th Street



Facing north at MP 34.2, K&K fabricating D-line tie-in piping



Facing east at MP 33.19, K&K installing erosion control blankets (ECBs) north of County Road 8/154th Street



Facing northwest at MP 31.25, K&K trenching north of County Highway 9/135th Street



Facing north at MP 33.35, K&K lowering-in mainline pipe north of County Road 8/154th Street



Facing south at MP 31.8, K&K restoring subsoil to grade south of 140th Street



Facing southeast at MP 33.18, K&K installing test leads south of County Road 8/154th Street

Elk River 3rd Branch Line



HDD P4-2 completed the pull



Facing west near MP 1.35, welding and coating ongoing



HDD P4-5 commenced the ream pass

Farmington-Hugo C-Line Extension



Facing north near MP 0.55, view of the soundwalls completed on HDD P4-1 side entry



Facing west near MP 1.7, view of the contractor stringing and welding line pipe



Facing south near MP 1.65, view of the ROW restored up to a travel lane, which is still required to allow access for final tie-in



Facing south near MP 1.08, view of the contractor grading ROW



Facing south near MP 0.1, view of the contractor welding on the split tee in the Hugo compressor station



Facing south near MP 1.08, view of the contractor stabilizing the topsoil stockpiles



Facing south, Badger hydro vacuuming in the Hugo compressor station near MP 0.1

Tomah Branch Line Loop



Facing east near MP 3.2, trench breaker installation



Facing east near MP 2.25, contractor lowering-in pipe



Facing south near MP 2.25, contractor performing tie-in



Facing east near MP 2.4, contractor restoring topsoil



Facing east near MP 2.45, contractor installing slope breakers



Facing east near MP 2.42, hydro seeding



Northern Natural Gas

Environmental Procedure *Appendix M: Horizontal Directional Drill Daily Report*

	Projec	t: NL25 Elk River	3rd BL Extension	on				WO:	1146	5979					
Drill:		P4-2	Date:	8/4/25		Footage:	221.2	4-feet	Depth:	()	Phase:	Second ream		
															1
Drilling Fl	luids:	MAXGEL											Approved	by DES	Yes
		Water											Approved	by DES	Yes
l		Soda Ash Righ	t Turn Supply, D	rill-Plex HDD, Pl	atinum Pac UL,	Clay Crusher, Se	al Force, Magm	a Fiber					Approved	by DES	Yes
			Austin Clevela	nd				El			Hourly				
	Person Walking Drill Path Richard Benike						Role	Contractor		Frequency	Continously			IR Detected	
								Contractor			Hourly				No
														Daytime	Nightime
NSA#	Time	1:00	3:00	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
N	ISA-08				N/A	N/A	41.2	37.4	43.5	39.3				40.35	
N	ISA-11				N/A	N/A	39.1	41.1	42.2	41.2				40.90	
N	ISA-12				N/A	N/A	42.0	43.7	40.2	36.3				40.55	
N	ISA-13				N/A	N/A	37.6	44.0	39.9	39.7				40.30	

Notes: Contractor commenced pull ream with 42-inch reamer. Contractor ended the day with 221.24-feet reamed total.



Northern Natural Gas

Environmental Procedure *Appendix M: Horizontal Directional Drill Daily Report*

	Project	: NL25 Elk River	3rd BL Extension	on				WO:	1146	6979					
Drill:		P4-2	Date:	8/5/25		Footage:	284.4	5-feet	Depth:	C)	Phase:	Se	cond ream	
Drilling Flo	ıids:	MAXGEL											Approved		Yes
		Water Soda Ash Right	Turn Supply, D	Prill-Plex HDD, Pl	atinum Pac UL,	Clay Crusher, Se	al Force, Magm	na Fiber					Approved Approved	•	Yes Yes
Austin Cleveland Person Walking Drill Path Richard Benike							EI Contractor Contractor		Frequency	Hourly Continously Hourly			IR Detected	No	
NSA#	Time	1:00	3:00	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00			Nightime Average
	SA-08 SA-11				N/A	38.8 44.1	43.2 37.9	39.5 40.2		-				41.32 39.48	
	6A-11 6A-12				N/A N/A	39.4		40.2		38.3 39.6				39.48 39.86	
NSA-13 N/A 41.					41.2	42.1	39.9	42.5	38.0				40.74		

Notes: Contractor continued pull ream with 42-inch reamer. Contractor ended the day with 505.69-feet reamed total.

380.203m 1 of 1

Northern Natural Gas

Environmental Procedure *Appendix M: Horizontal Directional Drill Daily Report*

	Proje	ct: NL25 Elk Rive	r 3rd BL Extensi	on					WO:	1146	5979]				
Drill:		P4-2	Date:	8/6/25		Footage:	221.2	7-feet		Depth:	(0	Phase:	Se	econd ream	
D :111:	et til.	I A A V C E I													II. DEC	lv
Drilling	Fiulas:	MAXGEL												Approved	-	Yes
		Water												Approved	l by DES	Yes
l		Soda Ash Rig	nt Turn Supply,	Drill-Plex HDD, P	latinum Pac UL,	Clay Crusher, Sea	al Force, Magn	na Fiber						Approved	l by DES	Yes
			Austin Clevela	and				EI				Hourly				
	Person Walking Drill Path Richard Benike						Role	Contract	tor		Frequency	Continously	1		IR Detected	ı
		-						Contract				Hourly	1			No
									,	•			_			
·															Daytime	Nightime
NSA#	Time	1:0	0 3:0	0 5:00	7:00	9:00	11:00		13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
	NSA-08				N/A	39.9	37.6	N/A		45.5	39.6				40.65	5
	NSA-11				N/A	40.6	41.9	N/A		38.2	39.9				40.15	5
	NSA-12				N/A	38.4	42.8	N/A		38.6	38.2				39.50)
	NSA-13				N/A	44.3	36.9			42.5	38.9				40.65	5

Notes: Contractor continued pull ream with 42-inch reamer. Contractor ended the day with 726.96-feet reamed total.





Wate	XGEL	Date:	8/7/25		Footage:	316.	1	-							
Wate						010.	т-теет	D	epth:)	Phase:	Se	cond ream	
	.												Approved		Yes
		Turn Sunnly D	rill_Dlay HDD DI	atinum Pac III	Clay Crusher, Se	al Force Magn	na Eiher						Approved Approved	•	Yes Yes
13000	ia Asii Nigire	татт заррту, в	TIII T ICX TIDD, TT	atinami ac ot,	ciay crasher, se	arrorce, iviagi	na i ibci						Арргочец	by DLS	163
Person Walking		Austin Clevelar Richard Benike				Role	El Contracto	r			Hourly Continously			IR Detected	
								r	Į		Hourly	ļ			No
														Daytime	Nightime
NSA# Time	1:00	3:00	5:00	7:00	9:00	11:00	1	3:00	15:00	17:00	19:00	21:00	23:00	Average	Average
NSA-08				N/A	38.1	38.0	N/A		39.8	N/A				38.63	
NSA-11				N/A	39.8	45.1	N/A		42.5	N/A				42.47	
NSA-12				N/A	43.4	39.2	N/A		46.1	N/A				42.90	
NSA-13				N/A	44.3	42.7	N/A		37.6	N/A				41.53	

Notes: Contractor continued pull ream with 42-inch reamer. Contractor ended the day with 1042.39-feet reamed total.



Northern Natural Gas

Environmental Procedure *Appendix M: Horizontal Directional Drill Daily Report*

	Project	: NL25 Elk River	3rd BL Extension	on				WO:	114	6979]				
Drill:		P4-2	Date:	8/8/25		Footage:	284.4	9-feet	Depth:		0	Phase:	Se	econd ream	
		1							•				· 		1
Drilling F	uids:	MAXGEL											Approved	by DES	Yes
		Water											Approved	by DES	Yes
		Soda Ash Right	t Turn Supply, D	rill-Plex HDD, Pl	atinum Pac UL,	Clay Crusher, Se	eal Force, Magm	ıa Fiber					Approved	by DES	Yes
(F-									-			-			
			Austin Clevela					EI			Hourly				
Person Walking Drill Path Richard Benike							Role	Contractor		Frequency	Continously			IR Detected	
								Contractor			Hourly				No
		_													
														Daytime	Nightime
NSA#	Time	1:00	3:00	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
N	SA-08				N/A	40.1	37.9	37.6	42.3	N/A				39.48	
N	SA-11				N/A	38.2	41.2	42.4	38.6	N/A				40.11	
N	SA-12				N/A	43.1	39.5	42.0	46.4	N/A				42.75	
N	SA-13				N/A	40.8	44.7	37.5	37.9	N/A				40.23	
														•	•

Notes: Contractor completed pull ream with 42-inch reamer. Contractor ended the day with 1327.44-feet reamed total.



Northern Natural Gas

Environmental Procedure *Appendix M: Horizontal Directional Drill Daily Report*

Drilling Fluids: MAXGEL Water Approved by DES		Proje	t: NL25 Elk Rive	r 3rd BL Extens	ion				WO:	114	6979]				
Water Soda Ash Right Turn Supply, Drill-Plex HDD, Platinum Pac UL, Clay Crusher, Seal Force, Magma Fiber Approved by DES	Drill:		P4-2	Date:	8/9/25		Footage:	1237.4	4-feet	Depth:		0	Phase:		Swabbing	
Water Soda Ash Right Turn Supply, Drill-Plex HDD, Platinum Pac UL, Clay Crusher, Seal Force, Magma Fiber Approved by DES			_											1		
Soda Ash Right Turn Supply, Drill-Plex HDD, Platinum Pac UL, Clay Crusher, Seal Force, Magma Fiber Approved by DES	Drilling F	luids:	MAXGEL											Approved	l by DES	Yes
Person Walking Drill Path Austin Cleveland Richard Benike Role Contractor			Water											Approved	l by DES	Yes
Person Walking Drill Path Richard Benike Role Contractor Contractor Frequency Continously Hourly IR Determine NSA# Time 1:00 3:00 5:00 7:00 9:00 11:00 13:00 15:00 17:00 19:00 21:00 23:00 Average NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 42.1 N/A 38.1 38.5 37.6 42.1 N/A 38.1			Soda Ash Righ	nt Turn Supply,	Drill-Plex HDD, P	latinum Pac UL,	Clay Crusher, Se	al Force, Magm	a Fiber					Approved	l by DES	Yes
Person Walking Drill Path Richard Benike Role Contractor Contractor Frequency Continously Hourly IR Determine NSA# Time 1:00 3:00 5:00 7:00 9:00 11:00 13:00 15:00 17:00 19:00 21:00 23:00 Average NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 42.1 N/A 38.1 38.5 37.6 42.1 N/A 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38.1 38								_								•
NSA# Time 1:00 3:00 5:00 7:00 9:00 11:00 13:00 15:00 17:00 19:00 21:00 23:00 Average NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 42.1 N/A 38.1 38.5 37.6 42.1 N/A 38.1 38.1 38.5 37.6 42.1 N/A 38.1				Austin Cleve	land				EI			Hourly				
NSA# Time 1:00 3:00 5:00 7:00 9:00 11:00 13:00 15:00 17:00 19:00 21:00 23:00 Average NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 42.6 N/A 43.1 38.5 37.6 42.1 N/A 38.1 38.1 38.5 37.6 42.1 N/A 38.1								Role	Contractor	1	Frequency	Continously			IR Detected	
NSA# Time 1:00 3:00 5:00 7:00 9:00 11:00 13:00 15:00 17:00 19:00 21:00 23:00 Average NSA-08 NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 4 4 4 4 N/A 3								-		1						No
NSA# Time 1:00 3:00 5:00 7:00 9:00 11:00 13:00 15:00 17:00 19:00 21:00 23:00 Average NSA-08 NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 4 4 NSA-11 N/A 38.1 38.5 37.6 42.1 N/A 3 3										_	`		-			
NSA-08 N/A 41.6 39.6 44.0 42.3 N/A 4 NSA-11 N/A 38.1 38.5 37.6 42.1 N/A 3															Daytime	Nightime
NSA-11 N/A 38.1 38.5 37.6 42.1 N/A 3	NSA#	Time	1:00	3:0	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
	N	NSA-08				N/A	41.6	39.6	44.0	42.3	N/A				41.88	
191 to 19	N	NSA-11				N/A	38.1	38.5	37.6	42.1	N/A				39.08	
NSA-12 NSA-12 N/A 41.5 42.9 38.8 46.4 N/A 45 46.4 N/A	N	NSA-12				N/A	41.5	42.9	38.8	46.4	N/A				42.40	
	N	NSA-13					43.4	43.8	37.0						40.50	

Notes: Contractor commenced and completed swab pass with 42-inch swab. Contractor ended the day with 1327.44-feet swabbed total.



Swabbing proved by DES proved by DES proved by DES	Yes Yes Yes
proved by DES	Yes
proved by DES	Yes
•	_
proved by DES	res
IR Detected	i
	No
Daytime	Nightime
23:00 Average	Average
	-
	Daytime 23:00 Average



	Projec	t: NL25 Elk River	3rd BL Extension	on				WO:	114	6979					
Drill:		P4-2	Date:	8/12/25		Footage:	1327.4	4-feet	Depth:)	Phase:		Swabbing	
		I vos:								•				1 850	l.,
Drilling Flu	uids:	MAXGEL											Approved	by DES	Yes
		Water											Approved	by DES	Yes
		Soda Ash Right	t Turn Supply, D	rill-Plex HDD, Pl	atinum Pac UL,	Clay Crusher, Se	al Force, Magm	ia Fiber					Approved	by DES	Yes
									_						
			Austin Clevela	nd				EI			Hourly				
	Person V	Valking Drill Path	Richard Benike	e			Role	Contractor		Frequency	Continously			IR Detected	
								Contractor			Hourly				No
														Daytime	Nightime
NSA#	Time	1:00	3:00	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
NS	SA-08				N/A	38.8	39.6	N/A	43.8	N/A				40.73	
NS	SA-11				N/A	41.9	42.4	N/A	39.0	N/A				41.10	
NS	SA-12				N/A	45.1	38.1	N/A	40.4	N/A				41.20	
NS	SA-13				N/A	38.4	41.9	N/A		N/A				39.60	
		nmenced and co	•	•	•	•	,		*	•		•		•	•



380.203m 1 of 1

	Project	t: NL25 Elk River	3rd BL Extension	n]	WO:	114	6979					
Drill:		P4-2	Date:	8/13/25		Footage:	1232	62-feet	Depth:)	Phase:		Pullback	
		T					•		•						1
Drilling F	luids:	MAXGEL											Approved	by DES	Yes
		Water											Approved	by DES	Yes
		Soda Ash Right	t Turn Supply, D	rill-Plex HDD, Pl	atinum Pac UL,	Clay Crusher, S	eal Force, Magi	ma Fiber					Approved	by DES	Yes
			Austin Clevela	nd				EI			Hourly				
	Person V	Valking Drill Path	Richard Benike	9			Role	Contractor		Frequency	Continously			IR Detected	
							Ī	Contractor			Hourly				No
														Daytime	Nightime
NSA#	Time	1:00	3:00	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
N	ISA-08				N/A	N/A	N/A	N/A	44.1	41.2				42.65	
N	ISA-11				N/A	N/A	N/A	N/A	46.3	43.5				44.90	
N	ISA-12				N/A	N/A	N/A	N/A	39.9	38.4				39.15	
N	ISA-13				N/A	N/A	N/A	N/A	42.3	42.5				42.40	

Notes: Contractor commenced the pull phase today. Contractors pulled a total of 1232.62-feet then had a mechanical failure on the drill and ended the day with 1232.62-feet pulled total.



380.203m 1 of 1

	Project	t: NL25 Elk River	3rd BL Extension	n]	WO	114	6979					
Drill:		P4-2	Date:	8/14/25		Footage:	126	5-feet	Depth:		0	Phase:		Pullback	
						•									1
Drilling F	luids:	MAXGEL											Approved	by DES	Yes
		Water											Approved	by DES	Yes
		Soda Ash Right	t Turn Supply, D	rill-Plex HDD, Pl	atinum Pac UL,	Clay Crusher, S	eal Force, Magr	na Fiber					Approved	by DES	Yes
															•
			Austin Clevela	nd				EI			Hourly				
	Person V	Valking Drill Path	Richard Benike	2			Role	Contractor		Frequency	Continously	1		IR Detected	
								Contractor			Hourly				No
														Daytime	Nightime
NSA#	Time	1:00	3:00	5:00	7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
N	ISA-08				N/A	N/A	N/A	N/A	46.2	47.6	49.1			46.90	49.1
N	ISA-11				N/A	N/A	N/A	N/A	44.3	48.0	47.8			46.15	47.8
N	ISA-12				N/A	N/A	N/A	N/A	41.4	42.9	43.2			42.15	43.2
N	ISA-13				N/A	N/A	N/A	N/A	45.6	49.3	48.5			47.45	48.5

Notes: Contractors pulled 126-feet today and completed the pull phase with an overall total of 1358.72-feet. Sound monitoring readings where slightly elevated today due to wind.



	Projec	ct: NL25 Elk Rive	r 3rd BL Exten	sion				WO:	114	6979]				
Drill:		P4-5	Date:	8/4/2025		Footage:	14	24	Depth:	1	.30	Phase:		Pilot	
Drilling F	luids:	MAXGEL											Approve	d by DES	Yes
		Water											Approve	•	Yes
		Soda Ash Righ	nt Turn Supply	, Drill-Plex HDD	, Platinum Pa	c UL, Clay Crushe	er, Seal Force,	Magma Fiber					Approve	d by DES	Yes
r									7		T	7			
	Person V	Valking Drill Path	Nelson Casey Zach Miller				Role	EI Contractor		Frequency	Hourly Continously	_		IR Detected	
			John Odom					Contractor			Hourly]			No
	1	1				1			1	T	1	1	_	T=	
NSA#	Time	1:00	3:00	5:00	7:00	0 9:00	11:00	13:00	15:00	17:00	19:00	21:	00 23:00		Nightime Average
N	SA-28				N/A	40.1	40.1	39.4	41.5	41.7	N/A	N/A		40.56	
N	SA-29				N/A	37.7	38.5	36.9	38.1		N/A	N/A		37.90	
N	SA-32				N/A	34.3	35.1	35.3	34.8		N/A	N/A		34.72	
N	SA-33				N/A	33.2	31.7	34.0	32.6	33.9	N/A	N/A		33.08	
Notes: D	rill P4-5 co	mmenced drill o	peration at 07	40 and stop ope	erating drill at	t 2005.									



	Proje	ct: NL25 Elk	River 3rd B	3L Extensi	ion					WO	: 11	.46979		ļ					
Drill:		P4-5	Date:	:	8/5/2025		For	otage:	16	675	Depth:		12	21	Phase:	:		Pilot	
Drilling Fl	uids:	MAXGEL															Approved	l by DES	Yes
İ		Water															Approved	l by DES	Yes
		Soda Ash	Right Turn	1 Supply,	Drill-Plex HDD,	Platinu	m Pac UL,	Clay Crushe	r, Seal Force,	Magma Fiber							Approved	by DES	Yes
																_			
			Nelsc	on Casey						EI	1			Hourly	1				
	Person V	Walking Drill	Path Zach	Miller					Role	Contractor	1	F	requency	Continously	1			IR Detected	1
			John	Odom						Contractor	1			Hourly	1		i		No
																•			
_																		Daytime	Nightime
NSA#	Time		1:00	3:00	5:00	İ	7:00	9:00	11:00	13:00	0 15:0	10	17:00	19:00)	21:00	23:00	Average	Average
N:	SA-28					N/A		38.6	40.5	41.3	3 39	.3 N/A		N/A	N/A			39.93	;
N:	SA-29					N/A		36.5	37.8	38.2	1 36	.9 N/A		N/A	N/A			37.33	,
N.	SA-32					N/A		35.4	35.4	33.2		.5 N/A		N/A	N/A			34.38	;
N:	SA-33					N/A		34.8	32.3	33.9	9 31	.1 N/A		N/A	N/A			33.03	,
					<u> </u>														.4
Notes: Dr	rill P4-5 co	mmenced dr	ill operatio	on at 074	10 and stop ope	rating	drill at 165	0.											
			operatio	J ut 07 .	o and stop ope		41 200	0.											



De:II.		D4 F	Dotos	8/6/2025		Гоо	10.001	2242	1	Donth	1.	กา	Phase:		Pilot	
Drill:		P4-5	Date:	8/6/2025		Foo	lage:	2242	2	Depth:	11	02	Priase:		PIIOL	
Drilling F	luids:	MAXGEL												Approved	by DES	Yes
_		Water												Approved	by DES	Yes
		Soda Ash Righ	nt Turn Supply	, Drill-Plex HDD	, Platinur	n Pac UL, (Clay Crusher,	Seal Force, M	lagma Fiber					Approved	by DES	Yes
			Nelson Case	,			I	IF	ı	Ī		Hourly	ĺ			Ī
	Darson \	Valking Drill Path		Y				Role C	ontractor			Continously			IR Detected	
	reison	valking Dilli rati	John Odom					_	ontractor			Hourly			in Detected	No
										l l			l l			
															Daytime	Nightime
NSA#	Time	1:00	3:0	5:00		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	Average	Average
N	ISA-28				N/A		36.7	40.1	38.9	37.5	40.8	36.4	N/A		38.80	36.4
N	ISA-29				N/A		35.5	38.7	35.1	38.3	35.4	36.8	N/A		36.60	36.8
N	ISA-32				N/A		31.3	33.6	34.5	34.8	32.5	32.5	N/A		33.34	32.5
N	ISA-33				N/A		33.8	31.0	34.3	32.1	35.2	33.7	N/A		33.28	33.7



	Proje	ct: NL25 Elk Rive	er 3rd BL Exter	ision			İ	WO:	114	6979]					
Drill:		P4-5	Date:	8/7/2025		Footage:	27	728	Depth:		0	Phase:			Pilot	
Drilling F	luids:	MAXGEL												Approved	by DES	Yes
i		Water												Approved	by DES	Yes
		Soda Ash Rig	ht Turn Supply	, Drill-Plex HDD	, Platinum Pa	ac UL, Clay Crush	er, Seal Force,	Magma Fiber						Approved	by DES	Yes
												_				
			Nelson Case	у				EI			Hourly					
i	Person V	Valking Drill Pat	h Zach Miller	-			Role	Contractor		Frequency	Continously	1		I	IR Detected	j
			John Odom				1	Contractor			Hourly	1				No
			-						_			-				
															Daytime	Nightime
NSA#	Time	1:0	3:0	5:00	7:0	9:00	11:00	13:00	15:00	17:00	19:00	2	1:00	23:00	Average	Average
N	SA-28				N/A	38.3	41.3	41.7	41.1	42.2	39.7	N/A			40.92	39.70
N	SA-29				N/A	38.1	36.7	38.2	38.5	37.2	37.9	N/A			37.74	37.90
N	SA-32				N/A	34.3	30.0	32.6	31.3	33.5	34.3	N/A			32.34	34.30
N	SA-33				N/A	32.1	33.4	33.1	34.7	34.4	33.5	N/A			33.54	33.50
					<u> </u>		·	1								
Notes: D	rill P4-5 co	mmenced drill c	peration at 07	745 and stop ope	erating drill a	at 2050.										



	Proje	ct: NL25 Elk Riv	er 3rd BL Exter	nsion				J			WO:		114	6979							
Drill:		P4-5	Date:	8/8/2025		Foot	age:		27	728		Depth	า:		0		Phase	e:		Pilot	
		I A A V C E I																		LL DEC	Iv.
Drilling F	luids:	MAXGEL																	Approved		Yes
		Water																	Approved		Yes
		Soda Ash Rig	ht Turn Supply	, Drill-Plex HDD	, Platinum	Pac UL, C	lay Crush	ier, Sea	al Force,	Mag	ma Fiber								Approved	by DES	Yes
			Nelson Case	v						ΕI		1				Hourly	1	Г			1
	Person \	Valking Drill Pat		1				1	Role	Cont	ractor			Fregu	-	Continously	1			IR Detected	4
			John Odom					1			ractor				· · ·	Hourly	1				No
																,	J	<u>L</u>			
																				Daytime	Nightime
NSA#	Time	1:0	0 3:0	5:00	7	7:00	9:00		11:00		13:00		15:00	1	7:00	19:00		21:00	23:00	Average	Average
N	SA-28				N/A	N/A		N/A		N/A		N/A		N/A		39.7	N/A				39.70
N	SA-29				N/A	N/A		N/A		N/A		N/A		N/A		37.9	N/A				37.90
N	SA-32				N/A	N/A		N/A		N/A		N/A		N/A		34.3	N/A				34.30
N	SA-33				N/A	N/A		N/A		N/A		N/A		N/A		33.5	N/A				33.50
Notes: D	rill P4-5 dr	ill operated for 3	30 minutes wh	ile installing the	28-inch re	amer															
Notes. D	1111 T T T UI	iii operatea ioi .	50 minutes wi	ine mataining the	20 11101110	unici.															



	Projec	t: NL25 Elk Rive	r 3rd BL Exten	sion					WO:	114	6979							
Drill:		P4-5	Date:	8/9/2025		Footage	e:			Depth:		10	2	Phase:		F	irst ream	•
D :111: - E	1.1.	MAXGEL														Approved	h. DEC	Vos
Drilling Fl	luias:	Water														Approved	,	Yes Yes
			nt Turn Supply,	, Drill-Plex HDD,	, Platinum Pac	UL, Clay	Crushe	er, Seal Force,	Magma Fiber							Approved	-	Yes
										7		1		7	Г			
	Person V	/alking Drill Path	Nelson Casey Zach Miller						EI Contractor		Fre	-	Hourly Continously			ı	IR Detected	
			John Odom						Contractor]			Hourly		Ĺ			No
																	Daytime	Nightime
NSA#	Time	1:00	3:00	5:00	7:00	,	9:00	11:00	13:00	15:00		17:00	19:00)	21:00	23:00	Average	Average
N:	SA-28				N/A	N/A		43.7	50.4	46.7	N/A		N/A	N/A			46.93	
N.	SA-29				N/A	N/A		36.7	35.4	38.9	N/A		N/A	N/A			37.00	
N:	SA-32				N/A	N/A		30.0	32.9	29.9	N/A		N/A	N/A			30.93	
N:	SA-33				N/A	N/A		35.8	37.2	39.5	N/A		N/A	N/A			37.50	
-																		
Notes: Dr	rill P4-5 dri	ll commenced dr	ill at 1000 and	stopped drill o	peration at 17	⁷ 00.												



rill:		P4-5	Date:	8/11/2025		Footag	ge:	988		Depth:	120)	Phase:	F	irst ream	
rilling Fluid	ds:	MAXGEL												Approved	by DES	Yes
J		Water												Approved	by DES	Yes
		Soda Ash Righ	nt Turn Supply	, Drill-Plex HDD,	Platinu	ım Pac UL, Cla	y Crusher,	Seal Force, Ma	gma Fiber					Approved	by DES	Yes
		•														
			Nelson Casey	/				EI			Н	lourly				
P	Person V	Valking Drill Path	Zach Miller					Role Co	ntractor		Frequency C	Continously		I	IR Detected	
			John Odom					Co	ntractor		H	lourly				No
		•	1						Ī						1	,
															Daytime	Nightime
	Time	1:00	3:00			7:00	9:00	11:00	13:00	15:00	17:00	19:00		23:00	Average	Average
NSA-	-28				N/A	N/A		52.3	62.1	59.4	51.7	62.3			56.38	
NSA-	-29				N/A	N/A		35.7	37.3	36.5	34.9	37.8	N/A		36.10	37.8
NSA-	-32				N/A	N/A		33.8	35.3	28.6	32.1	36.0	N/A		32.45	36.0
NSA-	-33				N/A	N/A		32.1	33.4	31.5	29.9	32.4	N/A		31.73	32.4



380.203m 1 of 1

	Proje	ect: NL25 Elk Riv	er 3rd BL Exten	sion					WO:	114	6979						
Drill:		P4-5	Date:	8/12/2025		Foota	ige:	1339	I	Depth:	12	20	Phase:			First ream	
Drilling F	·luids:	MAXGEL												,	Approved	by DES	Yes
		Water												,	Approved	by DES	Yes
		Soda Ash Rig	ht Turn Supply	, Drill-Plex HDD	, Platinu	ım Pac UL, Cl	ay Crusher,	Seal Force, Ma	gma Fiber					,	Approved	by DES	Yes
	Person \	Walking Drill Pat	John Odom					Role Co Co	ntractor			Continously Hourly				IR Detected	Yes
NSA#	Time	1:0	0 3:00	5:00		7:00	9:00	11:00	13:00	15:00	17:00	19:00	2:	.:00	23:00	Daytime Average	Nightime Average
N	ISA-28				N/A	N/A		60.7	63.2	51.1	62.3	61.2	N/A	N/A		59.33	61.2
N	ISA-29				N/A	N/A		35.7	36.9	35.4	38.1	37.3	N/A	N/A		36.53	37.3
N	ISA-32				N/A	N/A		33.2	29.9	34.3	32.8	33.8	N/A	N/A		32.55	33.8
N	ISA-33				N/A	N/A		33.0	31.1	30.9	33.6	34.5	N/A	N/A		32.15	34.5

Notes: Drill P4-5 drill commenced drill at 0830 and stopped at 0915, started drill at 1045 and stopped drill operation at 2030.



380.203m 1 of 1

	Proje	ct: NL25 Elk Rive	er 3rd BL Exten	sion			WO: 1146979									
Drill:		P4-5	Date:	8/13/2025		Footage:	162	6	Depth:	12	20	Phase:				
Drilling Fluids: MAXGEL													Approve	d by DES	Yes	
		Water											Approve	d by DES	Yes	
		Soda Ash Rigl	ht Turn Supply	, Drill-Plex HDD	, Platinum P	ac UL, Clay Crushe	er, Seal Force, N	lagma Fiber					Approve	d by DES	Yes	
	Person Walking Drill Path John Odom						—	Role Contractor Frequency Continously Hourly						IR Detected		
NSA#	Time	1:00	3:00	5:00	7:0	9:00	11:00	13:00	15:00	17:00	19:00	21:0	0 23:0	Daytime D Average	Nightime Average	
	ISA-28				N/A	51.1	61.5	62.1	46.8			N/A	N/A	56.78		
N	ISA-29				N/A	37.3	36.4	38.7	33.7	35.2	36.4	N/A	N/A	36.26	36.40	
N	ISA-32				N/A	33.5	34.1	31.4	31.2	34.5	35.7	N/A	N/A	32.94	35.70	
N	ISA-33				N/A	31.8	32.8	33.8	28.9	30.9	32.3	N/A	N/A	31.64	32.30	

Notes: Drill P4-5 drill commenced drill at 0830 and stopped at 0740, started drill at 1045 and stopped drill operation at 2030.



Drill:		P4-5	Date:	8/14/2025 Footage:			tago:	1945		Donth:	12	00	Phase:		First ream	
DIIII.		P4-5	Date.	6/14/2023		FUU	nage.	1940		Depth:	12	10	Pilase.		riist realii	
Drilling Fluids: MAXGEL													Appro	ved by DES	Yes	
		Water												Appro	Yes	
		Soda Ash Rig	ht Turn Supply	, Drill-Plex HDD	, Platinu	m Pac UL,	Clay Crusher,	Seal Force, Ma	agma Fiber				Appro	Yes		
													=			
			Nelson Case	у				EI				Hourly				
	Person \	Walking Drill Path	Zach Miller					Role Co	ontractor		Frequency	Continously			IR Detected	d
			John Odom					Contractor Hour								No
	1	1	1			ı					1		1		Doutino	Nighting
NSA#	Time	1:00	3:0	0 5:00		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23	Daytime :00 Average	Nightime Average
1	NSA-28				N/A		61.7	62.3	51.1	42.9	61.0	61.5	N/A	N/A	55.80	_
1	VSA-29				N/A		35.0	34.4	35.7	36.2	37.8			N/A	35.83	34.7
1	NSA-32				N/A		35.4	31.9	33.6	34.1	32.7	34.3	N/A	N/A	33.5	34.3
NSA-33					N/A		31.5	29.8	30.6	32.3	31.2	29.9	N/A	N/A	31.0	3 29.9



Drill:		P4-5	Date:	8/15/2025		Foota	7e:	2391	ı	Depth:	1	20	Phase:		First ream	
			24.6.	0, 10, 1020		. 0014	50.	2001		эсри						
Drilling	Fluids:	MAXGEL									Approv	ed by DES	Yes			
		Water												Approved by DES		Yes
		Soda Ash Rig	tht Turn Suppl	y, Drill-Plex HDD	, Platinu	ım Pac UL, Cla	y Crusher, S	Seal Force, M	agma Fiber					Approv	ed by DES	Yes
			Nelson Case	ξV				EI				Hourly				
	Person '	Walking Drill Pat	h Zach Miller					Role Contractor Frequency Continously							d	
John Odom								Contractor Hourly								No
			•							_			•			
															Daytime	Nightime
NSA#	Time	1:0	0 3:0	5:00		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:	00 Average	Average
1	NSA-28				N/A	N/A		61.8	61.2	51.2	44.9	N/A	N/A	N/A	54.78	3
1	NSA-29				N/A	N/A		37.3	35.4	33.9	33.1	N/A	N/A	N/A	34.93	3
1	NSA-32				N/A	N/A		33.6	30.9	32.4	30.0	N/A	N/A	N/A	31.73	3
1	NSA-33				N/A	N/A		31.1	33.0	31.6	30.4	N/A	N/A	N/A	31.53	3



	Proje	ct: NL25 Elk Rive	er 3rd BL Exte	nsion		WO	: 114	16979]								
Drill:		P4-5	Date:	8/16/2025		Foota	ge:		2391	391 Depth: 120				:			
Drilling	Fluids:	MAXGEL													Approved by DES Ye		
_		Water													Approved by DES		Yes
		Soda Ash Rig	ht Turn Suppl	y, Drill-Plex HDD), Platinur	m Pac UL, Cla	ay Crushe	er, Seal For	ce, Magma Fiber						Approve	d by DES	Yes
										=	(b.						
Nelson Casey Person Walking Drill Path Zach Miller John Odom							R	El Contractor Contractor	-	Hourly Frequency Continously Hourly					i No		
										_							
NSA#	Time	1:00	0 3:0	5:00		7:00	9:00	11	13:00	15:00	17:00	19:0	0	21:00	23:0	Daytime O Average	Nightime Average
	NSA-28				N/A	N/A	İ	N/A	62.3	61.7	7 N/A	N/A	N/A	N	/A	61.90)
	NSA-29				N/A	N/A		N/A	36.3	37.1	l N/A	N/A	N/A	N	/A	36.70)
ı	NSA-32				N/A	N/A		N/A	29.5	33.2	N/A	N/A	N/A	N	/A	31.35	5
	NSA-33				N/A	N/A		N/A	30.0	30.9	N/A	N/A	N/A	N	/A	30.45	5
-																	
Notes: I	Orill P4-5 dr	ill commenced a	t 1145 and st	opped drill oper	ation at 0)430.											